

**Table 1. U.S. Petroleum Balance, July 2003**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska .....	E 28,722	E 927	E 208,886	E 985
(2) Lower 48 States .....	E 146,814	E 4,736	E 1,022,006	E 4,821
(3) <b>Total U.S.</b> .....	<b>E 175,536</b>	<b>E 5,662</b>	<b>E 1,230,892</b>	<b>E 5,806</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	311,839	10,059	1,995,167	9,411
(5) SPR Imports .....	0	0	0	0
(6) Exports .....	214	7	3,145	15
(7) <b>Imports (Net Including SPR)</b> .....	<b>311,625</b>	<b>10,052</b>	<b>1,992,022</b>	<b>9,396</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-)) .....	-3,866	-125	-13,316	-63
(9) Other Stock Change (Withdrawal (+), Addition (-)) .....	-75	-2	-5,529	-26
(10) Product Supplied and Losses .....	0	0	0	0
(11) Unaccounted for <sup>a</sup> .....	-1,212	-39	17,134	81
(12) <b>Total Other Sources</b> .....	<b>-5,153</b>	<b>-166</b>	<b>-1,711</b>	<b>-8</b>
(13) <b>Crude Input to Refineries</b> .....	<b>482,008</b>	<b>15,549</b>	<b>3,221,203</b>	<b>15,194</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup> .....	61,560	1,986	418,003	1,972
(15) Net Imports <sup>c</sup> .....	2,034	66	11,068	52
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-133	-4	-683	-3
(17) <b>Total NGL Supply</b> .....	<b>63,461</b>	<b>2,047</b>	<b>428,388</b>	<b>2,021</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-)) .....	4,697	152	-15,037	-71
(19) Net Imports .....	23,010	742	156,929	740
(20) Other Liquids New Supply (Field Production) .....	3,112	100	27,793	131
(21) Refinery Processing Gain <sup>a</sup> .....	28,703	926	196,585	927
(22) Crude Oil Product Supplied .....	0	0	0	0
(23) <b>Total Other Liquids</b> .....	<b>59,522</b>	<b>1,920</b>	<b>366,270</b>	<b>1,728</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b> .....	<b>604,991</b>	<b>19,516</b>	<b>4,015,861</b>	<b>18,943</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross) .....	57,948	1,869	390,243	1,841
(26) Exports .....	28,433	917	212,631	1,003
(27) <b>Imports (Net)</b> .....	<b>29,515</b>	<b>952</b>	<b>177,612</b>	<b>838</b>
(28) <b>Total New Supply of Products</b> .....	<b>634,505</b>	<b>20,468</b>	<b>4,193,472</b>	<b>19,781</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup> .....	-9,082	-293	18,175	86
(30) <b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>625,423</b>	<b>20,175</b>	<b>4,211,647</b>	<b>19,866</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline .....	285,470	9,209	1,874,855	8,844
(32) Distillate Fuel Oil .....	114,021	3,678	841,005	3,967
(33) Residual Fuel Oil .....	24,361	786	165,675	781
(34) Jet Fuel .....	50,055	1,615	327,067	1,543
(35) Liquefied Petroleum Gases .....	53,791	1,735	425,059	2,005
(36) Other <sup>d</sup> .....	97,725	3,152	577,987	2,726
(37) Crude Oil .....	0	0	0	0
(38) <b>Total Products Supplied</b> .....	<b>625,423</b>	<b>20,175</b>	<b>4,211,647</b>	<b>19,866</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR) .....	283,235	—	283,235	—
(40) Strategic Petroleum Reserve <sup>e</sup> .....	612,407	—	612,407	—
(41) Finished Motor Gasoline .....	149,587	—	149,587	—
(42) Distillate Fuel Oil <sup>f</sup> .....	117,715	—	117,715	—
(43) Residual Fuel Oil .....	31,600	—	31,600	—
(44) Jet Fuel .....	37,803	—	37,803	—
(45) Liquefied Petroleum Gases .....	115,805	—	115,805	—
(46) Other <sup>d</sup> .....	218,716	—	218,716	—
(47) <b>Total Stocks</b> <sup>g</sup> .....	<b>1,566,868</b>	<b>—</b>	<b>1,566,868</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."